

# A Holistic Approach to Defect Detection in Solar Modules: Leveraging Lifecycle Data for Improved Performance

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Publication Date: 2025/04/30

**Abstract**—The efficient maintenance and optimization of solar modules are critical for sustaining high energy yields over their operational lifetimes. This research introduces a comprehensive system designed to enhance lifecycle traceability and defect detection in solar modules using a combination of advanced image analysis and machine learning techniques. By leveraging Convolutional Neural Networks (CNN), You Only Look Once (YOLO) object detection, and deep learning, the system analyzes thermal and normal imaging data as well as current-voltage (IV) characteristics and curves. The proposed framework enables the detection of common faults, such as hotspots, cell cracks, and degradation patterns, which can impact performance and safety. Integrated data management and tracking capabilities facilitate end-to-end lifecycle monitoring, providing accessible, organized insights for stakeholders involved in solar module maintenance and diagnostics. The model shows an accuracy of 90%. The results show that the system not only improves accuracy in fault identification but also allows efficient storage and retrieval of diagnostic data, presenting a robust solution for advancing photovoltaic asset management

**How to Cite:** A. Phadke; N. Bhagwat; S. Mohaadkar; V. Dalal; P.S. Joshi (2025), A Holistic Approach to Defect Detection in Solar Modules: Leveraging Lifecycle Data for Improved Performance. *International Journal of Innovative Science and Research Technology*, 10(4), 1839-1848. <https://doi.org/10.38124/ijisrt/25apr988>

## I. INTRODUCTION

As global reliance on renewable energy sources intensifies, photovoltaic (PV) solar panels have become pivotal in the transition towards sustainable energy. However, the efficiency of these solar modules can decline due to environmental stressors, operational issues, and inherent material degradation over time. Ensuring consistent performance and maximizing lifespan thus require effective and proactive maintenance strategies. Traditional manual inspection methods are often labor-intensive, costly, and may miss subtle indicators of potential failures, highlighting the need for automated and precise diagnostic solutions.

This paper proposes a novel system for lifecycle traceability and defect detection in solar modules by integrating computer vision and machine learning. Employing Convolutional Neural Networks (CNN) and the YOLO object detection algorithm, the system processes both thermal and visible spectrum images to detect faults such as hotspots, cracks, and discoloration. Additionally, IV characteristics and their corresponding curves are analyzed to provide a more holistic view of module health. By embedding deep learning techniques into a structured data management framework, the system allows for seamless data tracking, storage, and retrieval, thus enabling stakeholders to access

valuable insights across the PV lifecycle.

Our paper aims to address key challenges in solar module maintenance, such as the need for real-time, accurate fault detection and lifecycle data accessibility, to support informed decision-making and predictive maintenance. Through this work, we demonstrate the potential of integrating state-of-the-art image analysis and data management within the solar energy sector, driving improvements in efficiency, reliability, and safety of photovoltaic systems.

## II. BACKGROUND

### ➤ System Overview

The proposed system integrates advanced defect detection and data traceability throughout the solar module lifecycle. It employs deep learning (DL) techniques for accurate and real-time defect identification during manufacturing and field operations. Data from various stages is captured, securely stored, and linked to individual modules through unique identifiers. DL-based predictive analytics enhances fault prediction and maintenance planning. The system ensures efficient traceability, quality control, and long-term performance monitoring of solar modules. This comprehensive approach optimizes lifecycle management

and operational efficiency.

➤ *Backend Architecture*

The backend of the solar panel defect detection system ensures seamless coordination of deep learning models and data processing components. It starts with image acquisition from thermal and visible spectrum cameras, followed by preprocessing to enhance defect detection accuracy. Convolutional Neural Networks (CNNs) and YOLO algorithms analyze these images to identify defects like hotspots, cracks, and discoloration. Additionally, IV curve analysis correlates electrical performance with detected faults for a comprehensive assessment. All data is stored in a structured database, ensuring easy traceability throughout the module’s lifecycle. A user-friendly interface provides real-time defect reports and predictive analytics, enabling proactive maintenance. Automated alerts notify operators of critical issues, optimizing efficiency and ensuring long-term solar panel reliability.

➤ *Client Side Interface*

The client-side interface of the solar panel defect detection system is designed for seamless user interaction with role-based access control for Inspectors, Admins, and Super Admins. Inspectors can upload images, view detected defects, and generate reports based on real-time analysis. Admins oversee system operations, manage data, and validate defect reports, ensuring accurate tracking of module health. Super Admins have full control, including user management, access permissions, and system configuration. The interface provides a dashboard with real-time defect insights, historical data, and predictive analytics. Secure authentication and access control ensure data integrity while enabling stakeholders to make informed maintenance decisions efficiently.

**III. RELATED WORK**

Several research works have played an important role in shaping the development of intelligent parking systems. In the paper [10] the authors provide an in-depth review of the protection challenges and fault diagnosis methods in photovoltaic (PV) systems. It examines various types of faults

that can occur in solar power setups, including line-to-line faults, ground faults, and open-circuit issues, and highlights the potential hazards and energy losses associated with undetected faults. The authors discuss both traditional and modern diagnostic techniques, ranging from current-voltage (I-V) curve analysis and infrared thermography to advanced machine learning and artificial intelligence approaches. The review emphasizes the need for reliable and automated fault detection mechanisms to ensure the safety, efficiency, and longevity of PV systems. The paper also identifies gaps in existing fault diagnosis technologies and suggests directions for future research, making it a valuable resource for those developing innovative monitoring and protection solutions in the solar energy sector.

In this study [2] the authors present a machine vision system tailored for detecting edge defects in photovoltaic (PV) glass. They enhance the SqueezeNet architecture to improve feature extraction capabilities, enabling the accurate identification of defects such as cracks and chips. The system incorporates high-contrast imaging solutions to capture detailed visuals of the glass edges, which are then processed by the improved SqueezeNet model. Experimental results demonstrate that this approach achieves high accuracy in defect detection while maintaining computational efficiency, making it suitable for real-time industrial applications.

In this study titled [6], the authors explore the integration of thermal imaging and artificial intelligence (AI) to enhance the detection of defects in solar panels. They propose a system that utilizes infrared cameras to capture thermal images of photovoltaic modules, identifying anomalies such as hotspots, cracks, and faulty cells. These thermal images are processed using advanced AI algorithms, including convolutional neural networks (CNNs), to accurately classify and localize defects. The research demonstrates that combining thermal imaging with AI not only improves the precision of defect detection but also enables real-time monitoring, thereby reducing maintenance costs and enhancing the efficiency of solar energy systems. The study’s findings suggest that this integrated approach is a viable solution for automated, efficient, and cost-effective maintenance of photovoltaic installations.

Table 1 Literature Review

| Paper                                | Dataset                                  | Objective   | Methodology  | Result   | Challenges   |
|--------------------------------------|--|---|--|--|--|
| Abdelsattar, Montaser, et al. (2025) | Solar cell image dataset                 | Automated defect detection in solar cells   | Deep learning algorithms (CNNs) for image classification | High accuracy in detecting defects               | Dataset limitations, computational complexity            |
| Laguna, G., et al. (2024)            | Minimal data from PV systems             | Detecting abnormal PV system operations   | Recursive Least Squares (RLS) algorithms                 | Reliable fault detection with minimal data       | Scalability, adaptability to different PV configurations |
| Rajeshkanna, R., et al. (2024)       | Real-time solar panel manufacturing data | Fault-related feature discrimination in cell partitioning and defect classification | Custom deep learning network for defect identification   | Improved accuracy in defect detection            | Real-time processing challenges, hardware requirements   |
| Xiong, J., et al. (2024)             | PV glass edge images                     | Defect detection in PV glass edges  | Improved SqueezeNet-based classification                 | Enhanced detection accuracy with optimized model | Limited dataset, edge case handling                      |

|                                      |                                  |  |  |  |  |
|--------------------------------------|----------------------------------|--|--|--|--|
| Joshua, S. R., et al. (2024)         | Solar-hydrogen system data       | Advanced fault detection in solar-hydrogen systems                   | Convolutional Neural Networks (CNN) applied to fault detection | High fault detection rate in hybrid energy systems | Integration with different PV systems, false positives |
| Ramadan, E. A., et al. (2024)        | Photovoltaic module data         | Fault detection and classification using transformer neural networks | Transformer-based deep learning model                          | Enhanced accuracy over traditional CNNs            | High computational cost, data preprocessing challenges |
| Umar, S., et al. (2024)              | Thermal imaging data             | AI-based defect identification in solar panels                       | Combination of AI and thermal imaging for defect detection     | Improved detection efficiency                      | Cost of thermal imaging equipment, data variability    |
| Giovanardi, Matteo, et al. (2023)    | IoT-enabled life-cycle data      | Enabling circular economy via lifecycle information flows            | Theoretical IoT framework for building façade traceability     | Improved traceability and sustainability insights  | Implementation complexity, data security concerns      |
| Abdelsattar, Montaser, et al. (2025) | Solar cell image dataset         | Automated defect detection in solar cells                            | Deep learning-based image analysis                             | High detection accuracy                            | Large-scale deployment challenges                      |
| Pillai, Dhanup S., et al. (2018)     | Various PV system fault datasets | Comprehensive review of PV system protection and fault diagnosis     | Literature review on fault diagnosis methods                   | Identified key challenges and research gaps        | Lack of standard datasets, evolving PV technologies    |

#### IV. PROPOSED SYSTEM

##### ➤ System Overview

The proposed solar panel defect detection and data traceability system leverages deep learning techniques to automate fault identification and lifecycle management. It integrates high-resolution thermal and visible spectrum imaging, coupled with advanced Convolutional Neural Networks (CNNs) and the YOLO object detection algorithm, to detect defects such as hotspots, cracks, and discoloration. Additionally, IV curve analysis enhances the accuracy of fault diagnostics by correlating electrical performance with detected defects. This multi-layered approach ensures comprehensive monitoring and early fault detection, significantly improving the efficiency and reliability of solar panels.

The backend infrastructure plays a crucial role in processing, storing, and managing defect detection data. It ensures real-time synchronization of module performance records, enabling seamless tracking throughout the solar

panel lifecycle. A structured database organizes detected faults, IV characteristics, and maintenance history, allowing efficient retrieval for predictive analytics and decision-making. Automated alerts notify operators of critical defects, reducing downtime and optimizing maintenance schedules, ultimately leading to cost savings and enhanced energy output.

The client-side interface is designed with role-based access control to facilitate seamless interaction for different stakeholders. Inspectors can upload images, view defect reports, and generate insights, while Admins manage data validation and system operations. Super Admins oversee user management, system configurations, and access permissions, ensuring secure and structured data governance. The interactive dashboard provides real-time insights, historical trends, and predictive analytics, empowering stakeholders with data-driven decision-making for improved solar panel maintenance and lifecycle management.

##### ➤ System Architecture

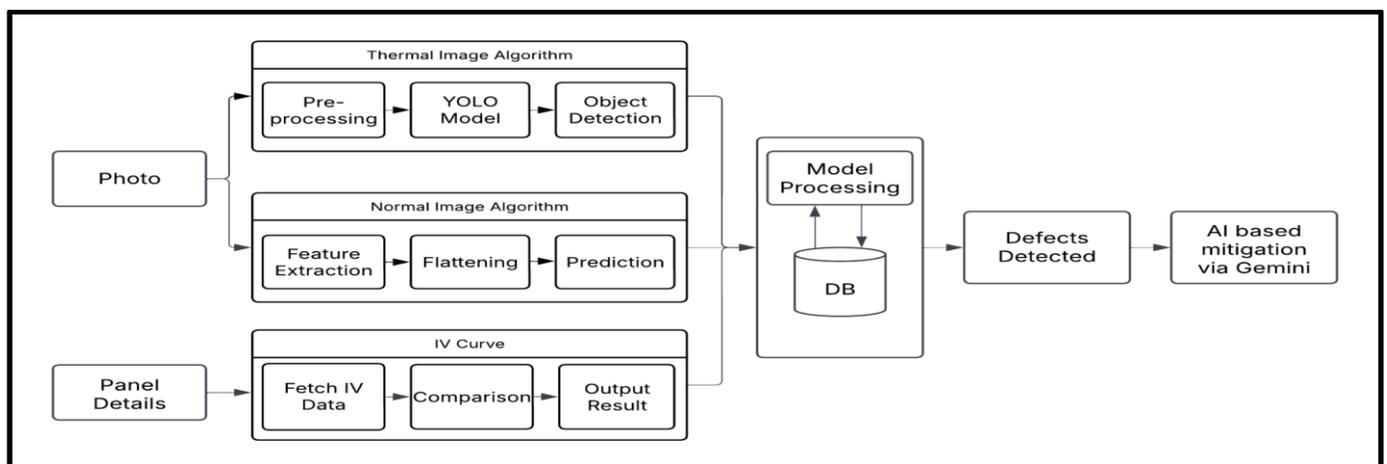


Fig 1 System Architecture

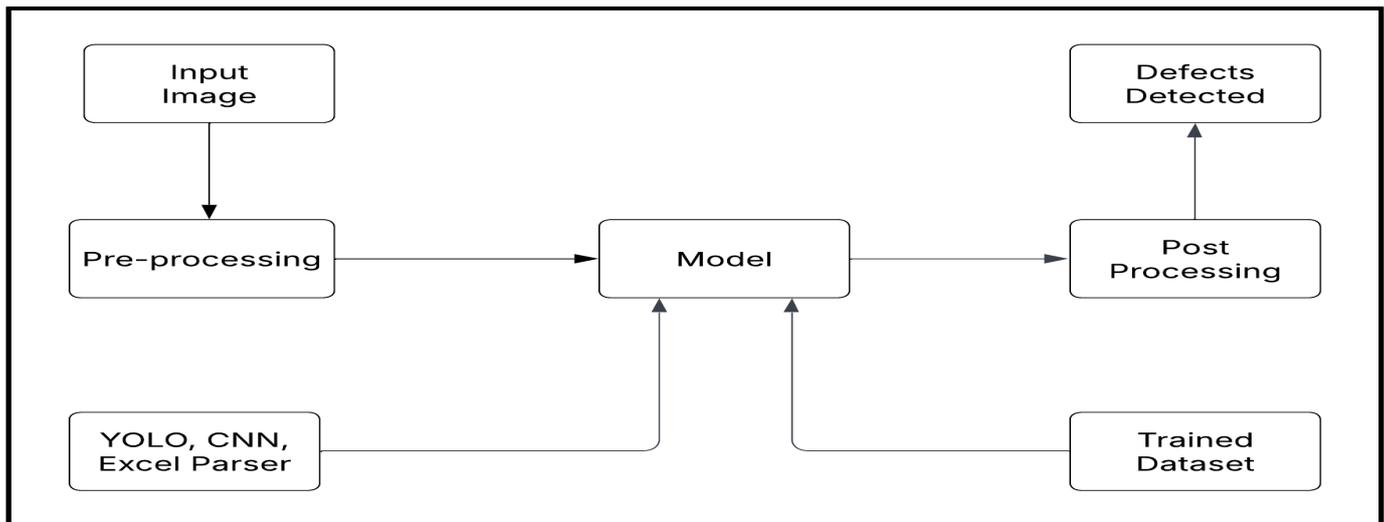


Fig 2 Defect Detection Process Flow

### ➤ Defect Detection Using Normal Images

Defect detection using normal (visible spectrum) images is a crucial approach in identifying faults in solar panels. High-resolution cameras capture images under natural lighting conditions, enabling the detection of surface-level defects such as cracks, discoloration, delamination, dirt accumulation, and broken glass. These images are then processed using computer vision and deep learning techniques to enhance fault detection accuracy and automate the inspection process.

#### • Data Gathering

##### ✓ Capturing High-Resolution Images:

Standard cameras are used to capture visible-spectrum images of solar panels under natural lighting conditions.

##### ✓ Varied Environmental Conditions:

Images are collected at different times of the day and under diverse weather conditions to account for variations in lighting and panel appearances.

##### ✓ Image Annotation:

Each image is classified to indicate defects such as cracks, discoloration, dirt accumulation, delamination, or broken glass. Proper annotation is essential for training an accurate machine learning model.

#### • Preprocessing

##### ✓ Image Enhancement:

Techniques such as contrast adjustment, edge detection, and noise reduction improve the clarity of defects, making them easier for the model to detect.

##### ✓ Data Augmentation:

Various transformations increase dataset diversity and improve the model's robustness:

- Rotation: Simulates different camera angles and perspectives.
- Scaling: Represents solar panels at different distances.

- Flipping: Ensures defect recognition from multiple orientations.
- Brightness & Contrast Adjustments: Compensates for variations in lighting conditions.

#### • Model Training

##### ✓ CNN Model Selection:

A Convolutional Neural Network (CNN), VGG16 is selected for defect detection.

##### ✓ Configuring Model Parameters:

Learning rate, batch size, and training epochs are optimized for performance.

##### ✓ Training with Annotated Data:

The labeled dataset is used to train the model, enabling it to recognize and classify different surface defects in solar panels.

#### • Defect Detection

##### ✓ Deploying the CNN Model:

The trained model is implemented for real-time analysis of incoming images.

##### ✓ Automated Defect Identification:

The system scans images to detect and classify faults, distinguishing between different defect types.

This method offers a cost-effective, non-invasive, and scalable solution for monitoring solar panel health. By integrating defect detection with a structured database, inspection history can be stored and analyzed over time, enabling predictive maintenance. While normal image-based detection is effective for surface-level faults, combining it with infrared thermal imaging and electrical performance analysis further enhances the accuracy and reliability of defect identification capabilities and demonstrates the seamless, automated and unattended nature of our smart parking solution.

• Data Gathering

✓ Capturing Thermal Images:

Inspectors use infrared cameras to acquire thermal images of solar panels.

✓ Varied Conditions:

Images are collected at different times and environmental conditions to ensure a diverse dataset covering multiple panel states.

✓ Image Annotation:

Each image is labeled to indicate observable defect types such as hotspots, cracks, or faulty cells. This step is crucial for training the machine learning model to recognize patterns effectively.

• Preprocessing

Enhancing Clarity & Contrast: Image processing techniques improve visibility and definition of defects, making them more distinguishable for the model.

✓ Data Augmentation:

Various transformations are applied to increase dataset diversity and improve model robustness:

- **Rotation:** Simulates different viewing angles.
- **Scaling:** Represents panels at varying distances.
- **Flipping:** Ensures the model can recognize defects in different orientations.

• Model Training

YOLO Model Selection: A suitable YOLO model version (e.g., YOLOv9) is chosen for defect detection. Configuring Model Parameters: Key parameters like learning rate, batch size, and detection thresholds are set. Training with Annotated Data: The preprocessed images, along with their annotations, are used to train the model for

precise defect identification.

• Defect Detection

Deploying the YOLO Model: The trained model is implemented for real-time defect detection. Real-Time Analysis: Incoming images are analyzed to identify potential defects. Defect Classification: The model categorizes detected defects based on their type, such as hotspots, cracks, or faulty cells. Displaying Results: Bounding boxes and labels are overlaid on images, highlighting defect areas. These results are accessible to relevant users, including admins and inspectors.

➤ Defect Detection using IV analysis

Solar energy adoption is growing exponentially, but module defects (e.g., microcracks, PID, hot spots) cause 15–25% annual efficiency losses. Traditional defect detection methods (e.g., electroluminescence, thermal imaging) are costly, time-consuming, and lack predictive capabilities.

• IV Curve Fundamentals

- ✓ **Isc (Short-Circuit Current):** Indicates shading, soiling, or cell cracks.
- ✓ **Voc (Open-Circuit Voltage):** Reflects PID or diode failures.
- ✓ **Pmax (Maximum Power):** Key indicator of overall health.
- ✓ **Fill Factor (FF):** Sensitive to series/shunt resistance defects.

• AI-Driven Defect Detection Framework

Various parameters are measured from portable IV tracers such as Pnom, Isc, Voc, M\_eff%, FF, Imp, Vmp, etc. The dynamic thresholds for each parameter are adjusted for environmental conditions. As an input the IV parameters and environmental data is taken and with help of spatial-temporal pattern recognition, the output is generated which includes defect type and severity score.

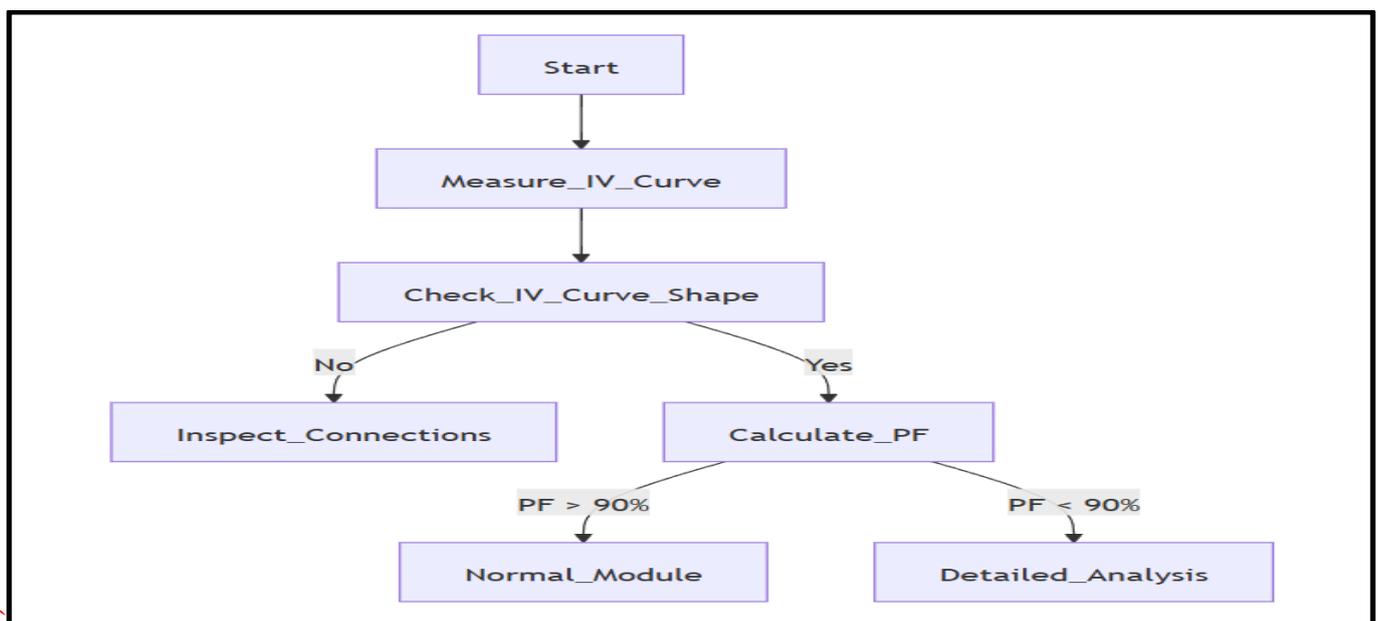


Fig 3 Algorithm of Workflow

➤ *Use of MongoDB for Storage*

MongoDB plays a key role in storing and managing defect detection and lifecycle traceability data for solar panels. As a NoSQL database, it efficiently handles unstructured data like high-resolution images, defect reports, IV curve data, and maintenance history. Its document-based structure allows seamless storage of module-specific details, including timestamps, location, defect classifications, and performance metrics.

The system leverages MongoDB's real-time data processing to store defect detection results from deep learning models, linking each solar panel's inspection records, faults, and predictive analytics. Indexing and query optimization enable fast data retrieval, improving maintenance decisions. Its horizontal scalability supports large-scale solar farms without performance loss.

MongoDB's role-based access control (RBAC) enhances security by restricting data access for roles like Inspectors and Admins. Real-time synchronization ensures up-to-date information, while replication and backup provide fault tolerance. Integrating MongoDB ensures efficient storage, quick retrieval, and seamless lifecycle management, boosting defect detection and predictive maintenance.

➤ *Innovation*

This project introduces a novel approach to solar panel defect detection and lifecycle traceability by integrating deep learning, computer vision, and structured data management. Unlike traditional manual inspection methods, which are labor-intensive and prone to human error, this system automates fault detection using Convolutional Neural Networks (CNNs) and the YOLO object detection algorithm. By analyzing both normal (visible spectrum) and thermal images, the system accurately identifies defects such as cracks, discoloration, and hotspots in real-time, significantly improving inspection efficiency and accuracy.

A key innovation lies in the seamless combination of defect detection with a robust data traceability framework. Using MongoDB as the backend database, the system ensures efficient storage, retrieval, and tracking of inspection records, IV curve analysis, and maintenance history. Each solar panel is assigned a unique identifier, allowing stakeholders to monitor its performance throughout its lifecycle. Predictive analytics further enhance the system by forecasting potential failures, enabling proactive maintenance and reducing operational costs.

Additionally, the project incorporates a role-based access control system, ensuring secure and structured data governance. Inspectors can upload images and view reports, Admins can manage defect validation, and Super Admins have full system control. The interactive dashboard provides real-time insights and historical trends, making data-driven decision-making more accessible. By integrating deep learning, real-time defect detection, and intelligent data management, this project represents a significant advancement in solar panel monitoring, enhancing reliability, efficiency, and sustainability in renewable energy systems.

➤ *System Configuration*

The system configuration for solar panel defect detection consists of both hardware and software components optimized for efficient deep learning-based analysis. The hardware setup includes high-resolution infrared and visible spectrum cameras for capturing detailed images of solar panels under varying environmental conditions. A GPU-enabled computing system, such as one equipped with NVIDIA CUDA-compatible GPUs, is essential for processing deep learning models efficiently. Additionally, a cloud-based or on-premise server is used for data storage and real-time analysis, ensuring seamless accessibility for stakeholders.

On the software side, the system utilizes Python-based frameworks, including TensorFlow and PyTorch, for deep learning model development. The YOLO object detection algorithm is implemented to detect and classify defects with high accuracy. MongoDB serves as the backend database for storing inspection data, defect records, and lifecycle information. A web-based dashboard with role-based access control allows Inspectors, Admins, and Super Admins to interact with the system, view defect reports, and manage solar panel maintenance schedules. The integration of automated alerts and predictive analytics enhances decision-making, making the system highly efficient and scalable.

### V. PROOF OF WORK

## Project Analysis

### Project Details

|                             |                         |                  |
|-----------------------------|-------------------------|------------------|
| Organization<br>GreenSurfer | Module Type<br>540WSP   | Module Wp<br>540 |
| Total Quantity<br>1000      | Status<br><b>FAILED</b> |                  |

Solar Module Analysis Visual Defect Detection

### 1 Threshold Values

|  |  |                                       |  |
|--|--|---------------------------------------|--|
| Pnom<br><input type="text" value="0"/> | Pmax<br><input type="text" value="0"/> | Voc<br><input type="text" value="0"/> | Isc<br><input type="text" value="0"/>    |
| Vmp<br><input type="text" value="0"/>  | Imp<br><input type="text" value="0"/>  | FF<br><input type="text" value="0"/>  | MaxEff<br><input type="text" value="0"/> |

### 2 Excel File Upload

Fig 4 IV Analysis page(i)

## 2 Excel File Upload

Original Excel File

Drag and drop original Excel file  
Contains all module data

[Browse Original File](#)

Suspected Excel File

Drag and drop suspected modules file  
Contains suspected module IDs

[Browse Suspected File](#)

Start Analysis

Fig 5 IV-Analysis Page(ii)

| Analysis Results |  |  |                  |               |
|------------------|--|--|------------------|---------------|
| MODULE ID        | PARAMETERS                             |  | AVERAGE SEVERITY | STATUS        |
| 51056684         | Isc:                                   | 13.90 (Ideal: 12.85, Deviation: 8.17%)   | HIGH             | Not Suspected |
| 51056685         | Isc:                                   | 13.89 (Ideal: 12.85, Deviation: 8.09%)   | HIGH             | Not Suspected |
| 51056690         | Pnom:                                  | 540.00 (Ideal: 540.00, Deviation: 0.00%) | LOW              | Suspected     |
|                  | Pmax:                                  | 541.56 (Ideal: 540.00, Deviation: 0.29%) |                  |               |
|                  | Voc:                                   | 49.99 (Ideal: 49.50, Deviation: 0.98%)   |                  |               |
|                  | Isc:                                   | 13.91 (Ideal: 12.85, Deviation: 8.22%)   |                  |               |
|                  | Vmp:                                   | 41.28 (Ideal: 41.00, Deviation: 0.68%)   |                  |               |
|                  | Imp:                                   | 13.12 (Ideal: 13.00, Deviation: 0.92%)   |                  |               |
| 51056694         | Isc:                                   | 13.87 (Ideal: 12.85, Deviation: 7.92%)   | HIGH             | Not Suspected |
|                  | FF:                                    | 77.91 (Ideal: 77.00, Deviation: 1.18%)   |                  |               |
| 51056701         | Pnom:                                  | 540.00 (Ideal: 540.00, Deviation: 0.00%) | LOW              | Suspected     |
|                  | Pmax:                                  | 541.56 (Ideal: 540.00, Deviation: 0.29%) |                  |               |
|                  | Voc:                                   | 49.99 (Ideal: 49.50, Deviation: 0.99%)   |                  |               |
|                  | Isc:                                   | 13.90 (Ideal: 12.85, Deviation: 8.19%)   |                  |               |
|                  | Vmp:                                   | 41.39 (Ideal: 41.00, Deviation: 0.94%)   |                  |               |
|                  | Imp:                                   | 13.09 (Ideal: 13.00, Deviation: 0.65%)   |                  |               |
| FF:              | 77.92 (Ideal: 77.00, Deviation: 1.20%) |  |                  |               |

Fig 6 IV-Analysis Result Page

### Project Details

|                             |                       |                  |
|-----------------------------|-----------------------|------------------|
| Organization<br>GreenSurfer | Module Type<br>540WSP | Module Wp<br>540 |
| Total Quantity<br>1000      | Status<br>FAILED      |                  |

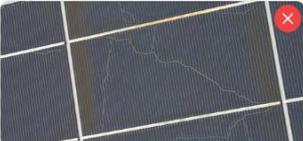
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Solar Module Analysis
Visual Defect Detection

Drag and drop solar module images (1-10) or click to browse  
Supported formats: JPG, PNG (Max 12MP each)

Select Images

2 image(s) selected




Detect Defects

Fig 7 Visual Image Analysis page(i)

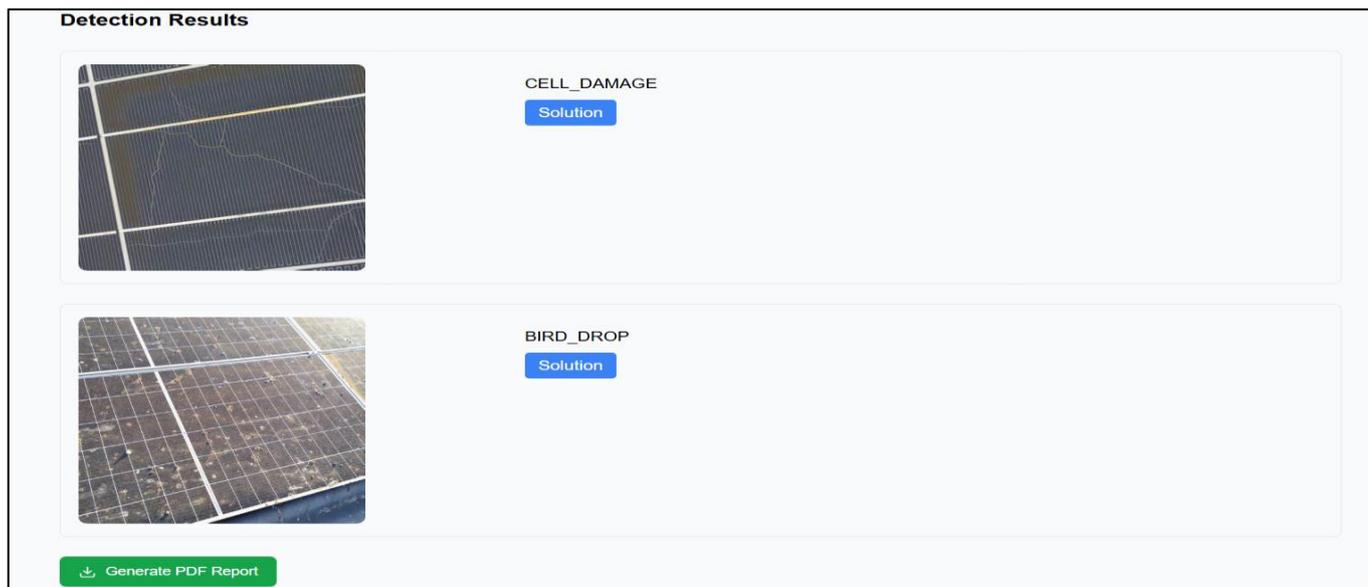


Fig 8 Visual Image Analysis page(ii)

```

epoch = 15
history = model.fit(train_ds, validation_data=val_ds, epochs=epoch,
                    callbacks = [
                        tf.keras.callbacks.EarlyStopping(
                            monitor="val_loss",
                            min_delta=1e-2,
                            patience=3,
                            verbose=1,
                        )
                    ])
model.save("img_fault.h5")

```

| Epoch      | Time           | Step | Accuracy | Loss   | Val Accuracy | Val Loss |
|------------|----------------|------|----------|--------|--------------|----------|
| Epoch 1/15 | 22/22          | 774s | 0.2307   | 5.4950 | 0.4629       | 1.7415   |
| Epoch 2/15 | 22/22          | 791s | 0.6136   | 1.3598 | 0.6971       | 1.1335   |
| Epoch 3/15 | 22/22          | 800s | 0.7616   | 0.7316 | 0.7371       | 0.8995   |
| Epoch 4/15 | 22/22          | 799s | 0.8883   | 0.3678 | 0.7657       | 0.8514   |
| Epoch 5/15 | 22/22          | 802s | 0.9278   | 0.2266 | 0.7771       | 0.6736   |
| Epoch 6/15 | 22/22          | 788s | 0.9487   | 0.1329 | 0.7829       | 0.8111   |
| Epoch 7/15 | 22/22          | 818s | 0.9439   | 0.1607 | 0.7829       | 0.8532   |
| Epoch 8/15 | 22/22          | 801s | 0.9803   | 0.0692 | 0.7943       | 0.8213   |
| Epoch 8:   | early stopping |      |          |        |              |          |

Fig 9 Model Implementation

## VI. CONCLUSION

This research paper presents an innovative system for defect detection and data traceability throughout the solar module lifecycle. By leveraging deep learning for defect identification, the system ensures precise real-time monitoring, reducing reliance on manual inspections and minimizing operational costs. Automated processes enhance efficiency, improving the quality and reliability of solar modules while enabling predictive maintenance and reducing downtime. Manufacturers benefit from increased production accuracy, while operators can maximize energy output and

ensure long-term performance.

Beyond defect detection, the system incorporates advanced data traceability, enabling seamless tracking of module history, performance, and maintenance activities. This data-driven approach optimizes manufacturing processes, enhances lifecycle management, and improves decision-making for stakeholders. By offering automated defect detection, robust traceability, and actionable insights, this system advances intelligent solar module management, contributing to greater efficiency, reliability, and sustainability in the solar energy sector.

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